

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold the following meetings on Tuesday, April 26, 2005 and Wednesday, April 27, 2005:

Tuesday, April 26, 2005

1. 8am – 5pm – Visit Montana/Wyoming coal bed methane operations
Depart from and return to the Board's office at 2535 St. Johns Avenue, Billings, Montana

Wednesday, April 27, 2005

1. 9am – Noon – Infiltration Study briefing and discussion – ALL Consulting
2. 2pm – 5pm – Regular business meeting
Agenda:
 - a. Call to order
 - b. Approval of minutes of March 16, 2005 business meeting
 - c. Opportunity for public comment
 - d. Bond report
 - e. Financial report
 - f. Rule change
 - g. Default docket
 - h. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. **Thursday, April 28, 2005**, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 127-2005

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its 23-26H Red River well (API # 25-025-21898) in Section 26, T9N-R58E, Fallon County, Montana, to an injector into the Charles "B" and Mission Canyon Formations. The converted wellbore will be used to dispose of existing and anticipated future increased volumes of produced water generated by applicant's Monarch field operations. Staff notes this application is eligible for placement on the Default Docket.

APPLICANT: ENCORE OPERATING, L.P. – POWDER RIVER & CARTER COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to modify the area injection permit for secondary recovery operations in portions of the Bell Creek Field in Powder River and Carter Counties, Montana. The area included in the requested Area Injection Permit is described as follows:

Bell Creek Muddy Sand Unit
Carter County

T8S-R55E

Section 6: Lots 5, 6, 7, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 7: Lots 1, 2, 3, NE $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

Powder River County

T8S-R54E

Section 1: S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$
Section 2: SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 10: S $\frac{1}{2}$ S $\frac{1}{2}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 11: NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$
Section 12: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 13: NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 14: All
Section 15: All
Section 16: E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 20: E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 21: All
Section 22: All
Section 23: All
Section 24: NW $\frac{1}{4}$ NW $\frac{1}{4}$
Section 25: W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$
Section 26: All
Section 27: All
Section 28: All
Section 29: E $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 33: All except SW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$
Section 34: All
Section 35: All
Section 36: W $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$

T9S-R54E

Section 2: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 3: W $\frac{1}{2}$, NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 4: All except W $\frac{1}{2}$ NW $\frac{1}{4}$
Section 5: S $\frac{1}{2}$ SE $\frac{1}{4}$
Section 7: SW $\frac{1}{4}$
Section 8: NE $\frac{1}{4}$ NE $\frac{1}{4}$
Section 9: NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$
Section 10: N $\frac{1}{2}$ NW $\frac{1}{4}$
Section 17: SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 18: W $\frac{1}{2}$, SE $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$
Section 19: All
Section 30: NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

T9S-R53E

Section 12: S $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$

Section 13: All

Section 14: S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$

Section 15: SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 21: SE $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$

Section 22: All

Section 23: N $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 24: E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$

Section 25: NE $\frac{1}{4}$

Section 26: NW $\frac{1}{4}$

Section 27: All

Section 28: NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$

Section 34: N $\frac{1}{2}$ NW $\frac{1}{4}$

South Bell Creek Muddy Unit

T9S-R53E

Section 28: SW $\frac{1}{4}$

Section 29: SE $\frac{1}{4}$

Section 32: NE $\frac{1}{4}$, Lots 1 & 2

Section 33: W $\frac{1}{2}$ NW $\frac{1}{4}$

Docket No. 129-2005

APPLICANT: ENCORE OPERATING, L.P. – WIBAUX COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to certify that the SP 43-04AH well (API # 25-109-05110) in Wibaux County, Montana, which was completed in February 2005, is entitled to the appropriate severance tax reduction available to oil well horizontal re-entries through the Montana Department of Revenue. (Pine Field) Applicant requests placement on the Default Docket.

Docket No. 130-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to permit the drilling of up to three additional stacked lateral horizontal wells in the Red River Formation in the permanent spacing unit consisting of all of Section 1, T13N-R55E, Dawson County, Montana, and to provide that the laterals shall at no point penetrate the Red River Formation at a distance of less than 100 feet from the southern boundary and 660 feet from the remaining exterior boundaries of said permanent spacing unit, as an exception to Board Order No. 67-2005. Applicant requests placement on the Default Docket.

Docket No. 131-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas well in a 640-acre temporary spacing unit consisting of the W $\frac{1}{2}$ of Section 2 and the E $\frac{1}{2}$ of Section 3, T33N-R12E, Hill County, Montana, at a location 1810' FNL and 335' FEL of said Section 3 with a 75-foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 132-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas well in a 640-acre temporary spacing unit consisting of the N½ of Section 2, T33N-R12E and the S½ of Section 35, T34N-R12E, Hill County, Montana, at a location 195' FNL and 1310' FWL of said Section 2 with a 75-foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 133-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill a Sawtooth Formation oil test well in a 160-acre temporary spacing unit consisting of the NE¼ of Section 21, T35N-R18E, Blaine County, Montana, at a location 1150' FNL and 1550' FEL of said Section 21 with a 75-foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 134-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of Sections 16 and 21, T24N-57E, Richland County, Montana, and authorizing the drilling of a an extended-lateral horizontal well in the Bakken Formation thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 135-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing comprised of all of Sections 20 and 29, T25N-R54E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 136-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 33, T23N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 137-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 31, T25N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 138-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, (all) of Section 6 and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 7, T24N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 139-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 4 and all of Section 9, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 140-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 2, T24N-R54E and the W $\frac{1}{2}$ of Section 33, T25N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 141-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 20 and 29, T23N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 142-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 27 and 34, T24N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 143-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 12 and all of Section 13, T22N-R59E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 144-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 28 and 33, T26N-R53E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 145-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Section 36, T26N-R53E, and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 1, T25N-R53E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 146-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 1 and all of Section 12, T22N-R58E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 147-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2 and all of Section 11, T22N-R58E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 148-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** for an exception to Board Order 151-2003 to designate a temporary spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 2; Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 3; and all of Sections 10 and 11, T24N-R56E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 149-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 16 and 17, T25N-R54E, Richland County, Montana, at any location not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 150-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 3 and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T22N-R58E, Richland County, Montana, at any location not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 151-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 34, T25N-R53E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 152-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 14 and 23, T24N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 153-2005

APPLICANT: OMIMEX CANADA, LTD. – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD.** to delineate Section 36, T35N-R21E, Blaine County, Montana, as the permanent spacing unit for the SE Battle 15-36-35-21 and SE Battle 14-36-35-21 Eagle Formation natural gas wells and all other Eagle Formation natural gas wells drilled and completed within and upon said lands.

Docket No. 154-2005

APPLICANT: NOBLE ENERGY, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **NOBLE ENERGY, INC.** to pool all interests in the permanent spacing unit consisting of Lots 1, 2, 3, and 4, S½ (all) of Section 3, T36N-R31E, Phillips County, Montana, for production of natural gas from the Carlile/Bowdoin, Greenhorn and Phillips Formations. (East Loring Field)

Docket No. 155-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 32, T26N-R53E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 156-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate the field, establish field rules, and create a permanent spacing unit comprised of all of Section 21, T25N-R53E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 157-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 22, T25N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 158-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to pool all interests in the spacing unit comprised of all of Section 22, T25N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 159-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$ (all) of Section 6, T25N-R55E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation, and authorizing applicant to produce its Calvin #1-6H well at a bottom hole location 706' FSL and 585' FEL of said Section 6.

Docket No. 160-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to pool all interests in the spacing unit comprised of all of Sections 15 and 22, T25N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation. Applicant requests placement on the Default Docket.

Docket No. 161-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 15 and 22, T25N-R53E, Richland County, Montana, at any location not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 162-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the N $\frac{1}{2}$, SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 15, T23N-R57E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Franz 2-15H well as the only authorized well for said spacing unit.

Docket No. 163-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 16, T23N-R57E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's State 4-16H well as the only authorized well for said spacing unit.

Docket No. 164-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the SW $\frac{1}{4}$ of Section 15 and the W $\frac{1}{2}$, SE $\frac{1}{4}$ of Section 22, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Lowell Larson 12-22H well as the only authorized well for said spacing unit.

Docket No. 165-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the W $\frac{1}{2}$ of Section 4 and the E $\frac{1}{2}$ of Section 5, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Johnson 15-5H well as the only authorized well for said spacing unit.

Docket No. 166-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to drill a Red River Formation oil test well in a 320-acre temporary spacing unit consisting of the N $\frac{1}{2}$ of Section 34, T23N-R58E, Richland County, Montana, at a location 482' FNL and 1973' FWL of said Section 34 with a 75-foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 167-2005

APPLICANT: MONTANA BOARD OF OIL AND GAS CONSERVATION – CHOUTEAU & BLAINE COUNTIES, MONTANA

Upon the Board's own motion to establish special statewide temporary spacing units for gas wells in Township 25N, Ranges 17E through 19E and Township 26N, Ranges 17E through 19E, in Chouteau and Blaine Counties, Montana, to establish 160-acre statewide temporary spacing units comprised of regular governmental quarter sections with a 660-foot set back from spacing unit boundaries. It is requested that an operator be allowed to designate two, three or four contiguous quarter sections as an alternate temporary spacing unit with a 660-foot set back from the exterior boundaries of the temporary spacing unit. It is further requested that an operator must apply for permanent spacing within 90 days of first production from a well completed under this order. The proposed special temporary spacing will not apply to those lands within existing temporary or permanent spacing units, or to lands that are included within the Upper Missouri River Breaks National Monument.

Docket No. 168-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to create a temporary spacing unit consisting of all of Sections 9 and 10, T22N-R57E, Richland County, Montana, and to drill a dual-lateral horizontal well to the Bakken Formation at any location within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 169-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to delineate all of Sections 3 and 4, T22N-R57E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 170-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit consisting of all of Sections 3 and 4, T22N-R57E, Richland County, Montana, with said well to be drilled anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 171-2005

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Section 7, T23N-R55E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 172-2005

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate the W½ and SE¼ of Section 29, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 173-2005

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Sections 29 and 32, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet from the spacing unit boundaries.

Docket No. 174-2005

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Sections 25 and 36, T25N-R52E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 175-2005

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit consisting of all of Section 25 and 36, T25N-R52E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 176-2005

APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations anywhere within Section 21, T29N-R14E, Chouteau County, Montana, at locations anywhere but not closer than 660' to the boundaries thereof, with a 75-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 177-2005 and 8-2005 FED

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to vacate Order 9-2004 FED, and to drill three additional Eagle Sand Formation gas wells anywhere in Section 16, T29N-R15E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries with a 50-foot tolerance at the intercept of the Eagle reservoir if the wells are directionally drilled, as an exception to A.R.M.36.22.702.

Docket No. 178-2005 and 9-2005 FED

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an Eagle Sand Formation gas well with a bottom hole location 1980' FSL and 660' FEL of Section 24, T30N-R15E, Hill County, Montana, with a 50-foot tolerance at the intercept of the Eagle reservoir as an exception to Order 1-90 FED.

Docket No. 179-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a temporary spacing unit comprised of the SW $\frac{1}{4}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 18 and the NW $\frac{1}{4}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 19, T30N-R16E, Hill County, Montana, and to drill an Eagle Sand Formation gas well 75' FNL and 1980' FWL of said Section 19, with a 50-foot topographic tolerance as an exception to Board Orders 66-1991 and 19-2004, and Order No. 17-2004 FED.

Docket No. 180-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABUBA OIL & GAS, INC.** to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks at a location 820' FNL and 1360' FEL of Section 12, T34N-R17E, Blaine County, Montana, with a 100-foot topographic tolerance in any direction except north, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 181-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 182-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 183-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 184-2005

APPLICANT: POWDER RIVER GAS, LLC – POWDER RIVER COUNTY, MONTANA

Upon the application of **POWDER RIVER GAS, LLC** to delineate the following described lands in Powder River County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union Formation, and to approve its Castle Rock – Stevens Project Plan of Development for said lands.

T6S-R47E

Section 1: Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (All)
Section 12: All
Section 13: All
Section 24: All

T6S-R48E

Section 5: W $\frac{1}{2}$ W $\frac{1}{2}$
Section 6: Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (All)
Section 7: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (All)
Section 8: All
Section 17: All
Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (All)
Section 19: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (All)

Prior to hearing, applicant will submit its Castle Rock-Stevens Project Plan of Development concerning the above-described lands to Board staff.

Docket No. 185-2005

APPLICANT: POWDER RIVER GAS, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **POWDER RIVER GAS, LLC** to delineate the following described lands in Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the earth to the base of the Fort Union Formation, and to approve its Coal Creek Project Plan of Development for said lands.

T8S-R41E

Section 5: E $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 6: Lots 3, 4, 5, 6, 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 7: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (All)
Section 8: W $\frac{1}{2}$
Section 17: All
Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
Section 19: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
Section 20: All
Section 21: All
Section 22: W $\frac{1}{2}$
Section 30: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Prior to hearing, applicant will submit its Coal Creek Project Plan of Development concerning the above-described lands to Board staff.

Docket No. 212-2002

Continued from October 2002

APPLICANT: ATHENA ENERGY, L.L.C. – LIBERTY COUNTY, MONTANA

Upon the amended application of **ATHENA ENERGY L.L.C.** to delineate the SE $\frac{1}{4}$ of Section 33, T33N-R7E, in Liberty County, Montana, as a permanent spacing unit for production of Blackleaf Formation natural gas from the Minnehan 44-33 well located 1050' FSL and 825' FEL of said Section 33.

Docket No. 312-2003

Continued from October 2003

APPLICANT: ATHENA ENERGY, L.L.C. – HILL COUNTY, MONTANA

Upon the amended application of **ATHENA ENERGY, L.L.C** to delineate the S½SE¼ of Section 22 and the N½NE¼ of Section 27, T37N-R10E, Hill County, Montana, as a permanent spacing unit for production of Blackleaf Formation natural gas from the Ageson 34-22 well located 125' FSL and 2065' FEL of said Section 33.

Docket No. 89-2005
Continued from March 2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the S½ of Section 14 and the SE¼ of Section 15, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Sunwall 9-14H well as the only authorized well for said spacing unit.

Docket No. 100-2005
Continued from March 2005

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to pool all interest in the permanent spacing unit consisting of the N½ and SW¼ of Section 33, T30N-R58E, Roosevelt County, Montana, and to impose the non-joinder penalties authorized pursuant to Section 82-11-202(2), MCA.

Docket No. 101-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interest in the permanent spacing unit consisting of Sections 8 and 17, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Stoney Butte Farms #1-17H well completed and produced from the Bakken Formation and authorizing the recovery of at risk penalty as provided by M.C.A. 82-11-202.

Docket No. 102-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate all of Section 2, T24N-R55E, and all of Section 33, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 103-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interest in the permanent spacing unit consisting of Section 2, T24N-R55E and all of Section 33, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Boles #1-33H well completed and produced from the Bakken Formation and authorizing the recovery of at risk penalty as provided by M.C.A. 82-11-202.

Docket No. 104-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate all of Sections 18 and 19, T24N-R54E, Richland County, Montana, as a field for production of oil and associated natural gas from the Bakken Formation.

Docket No. 105-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 11 and 14, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 106-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate all of Sections 8 and 17, T23N-R56E, Richland County, Montana, as a field for production of oil and associated natural gas from the Bakken Formation.

Docket No. 107-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 4 and 5, T25N-R55E, Richland County, Montana, and to drill one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within the spacing unit but not closer than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 108-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to designate all of Sections 8 and 9, T25N-R55E, Richland County, Montana, as a temporary spacing unit for drilling one multi-lateral horizontal well in the Bakken Formation to be located anywhere within the temporary spacing unit but not less than 660 feet to the proposed spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 109-2005
Continued from March 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T24N-R54E, Richland County, Montana, and to drill one multi-lateral horizontal well in the Bakken Formation, said well to be located anywhere within the spacing unit but not closer than 660 feet to the to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary